

*GHG calculation methodologies  
The UK approach for the RTFO*

GBEP Taskforce meeting

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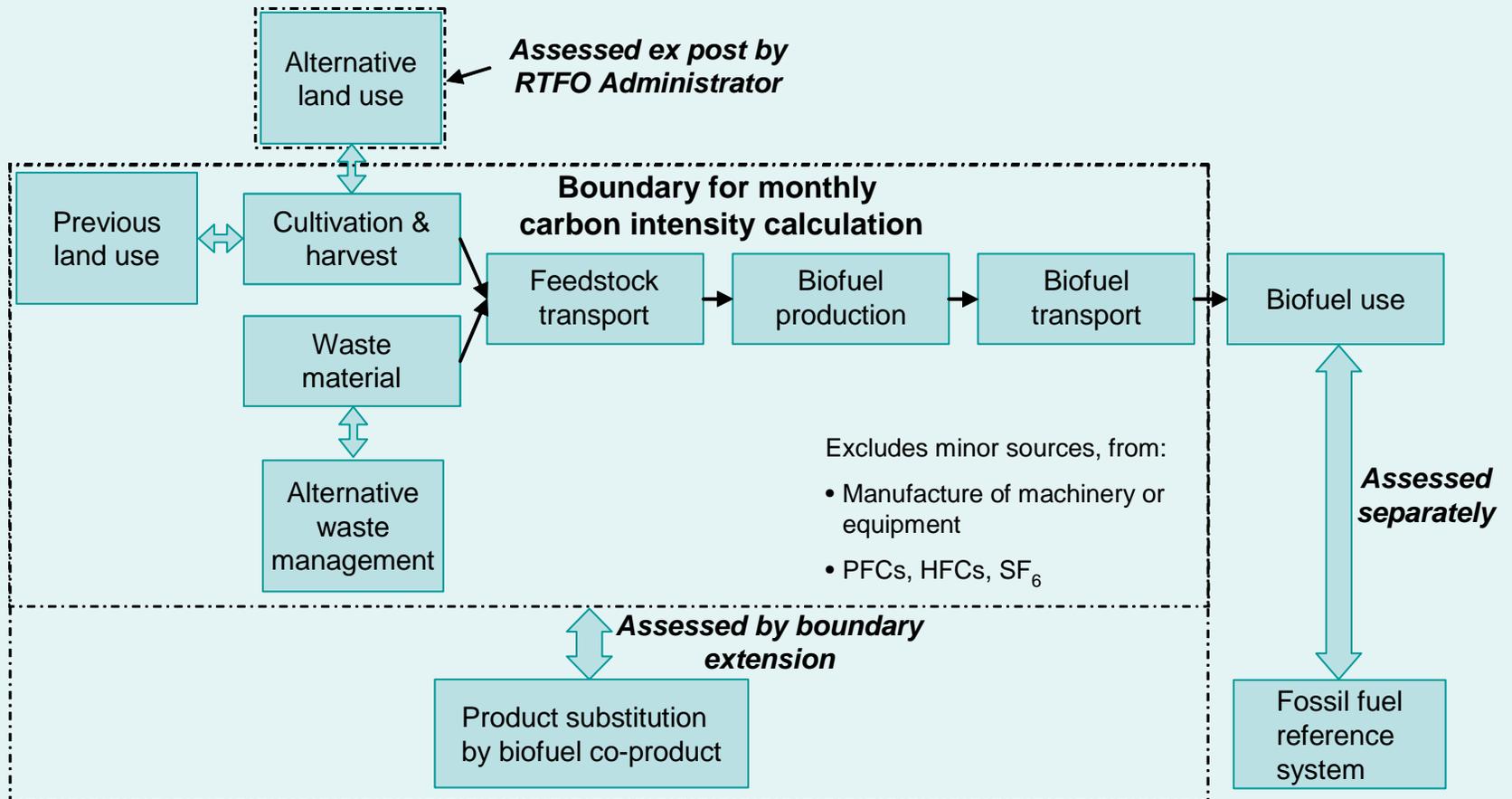
*Two pieces of carbon reporting data are required in the monthly C&S reports from fuel suppliers*

General Information				Sustainability Information				Carbon Information			
Batch number	Internal Batch number (optional)	Fuel type	Quantity of fuel (litres)	Biofuel Feedstock	Feedstock Origin	Standard	Env Level	Social Level	Land use on 30 Nov 2005	Carbon intensity incl LUC g CO <sub>2</sub> e / MJ	Accuracy level
33006		Biodiesel	800,00						Cropland	55	2
33008		Biodiesel	100,00					QS	Cropland	45	2
33009		Biodiesel	100,00						unknown	177	2

Carbon Information	
Carbon intensity incl LUC g CO <sub>2</sub> e / MJ	Accuracy level
55	2
45	2
177	2

# Carbon Intensity calculation boundaries



## *Calculation method – fuel chains*

### ☐ Ethanol from:

- sugar cane (Br, Moz, Pak, SA)
- sugar beet (UK)
- Molasses (Pak, SA, UK)
- Wheat (Can, Fr, Ger, Ukr, UK)
- Corn (Fr, USA)
- Ethanol converted to ETBE
- Biomethane from anaerobic digestion of MSW

### ☐ FAME biodiesel from:

- Tallow (UK)
- used cooking oil (UK)
- palm oil (My, Ind)
- Soy (Arg, Bra, USA)
- Rapeseed (Aus, Can, Fin, Fr, Ger, Pol, Ukr, UK)

### ☐ HVO biodiesel from palm oil, soy and rapeseed

## *Calculation method – Reference Systems*

### ❑ Alternative Waste Management

- Default values set to zero
- Companies that can demonstrate alternative waste management may claim credits
- Renewable Fuels Agency has to approve a new waste

### ❑ Previous land use (or Direct land-use changes) reference date 31 Nov 05

- Only applies to changes from forest or permanent grassland
- No account of alternative land-use for existing agricultural systems
- Land use in November 2005
- Applies IPCC Tier 1 factors
- Option to use Tier II / III systems

### ❑ Alternative land use

- Used to determine emissions that would have occurred had the land been used for an alternative
- Not covered within boundaries
- Can be assessed ex-post

### ❑ Indirect land-use change (same as alternative land use)

- Calculated by Administrator
- Not part of company reporting

### ❑ Fossil fuel reference system

- Based on Concaawe/EUcar/JRC
- Modifications to ensure consistent boundaries

*Co-products are dealt with in a flexible way  
- system expansion preferred in RTFO*

<b>Co-product</b>	<b>Fuel chains applicable to</b>	<b>End use</b>	<b>Substituted product</b>	<b>Treatment</b>
Palm kernel olein	Palm to biodiesel	Wide range	Wide range	Market value
Palm kernel stearin	Palm to biodiesel	Wide range	Wide range	Market value
POME	Palm to biodiesel	Fertiliser	Other fertilisers	Within system boundaries
DDGS/WDGS	Wheat, corn to bioethanol	Animal feed	Soy meal	System expansion
Rape meal	Oilseed rape to biodiesel	Animal feed	Soy meal	System expansion
Soy meal	Soy to biodiesel	Animal feed	Feed wheat	System expansion
Palm stearin	Palm to biodiesel	Wide range	Wide range	Market value
Electricity	All	Marginal baseload elec	e.g. coal, nat gas	System expansion
Chemicals (glycerine)	Several	Wide range	Wide range	Market value

## *Default values – Data sets and N<sub>2</sub>O emissions*

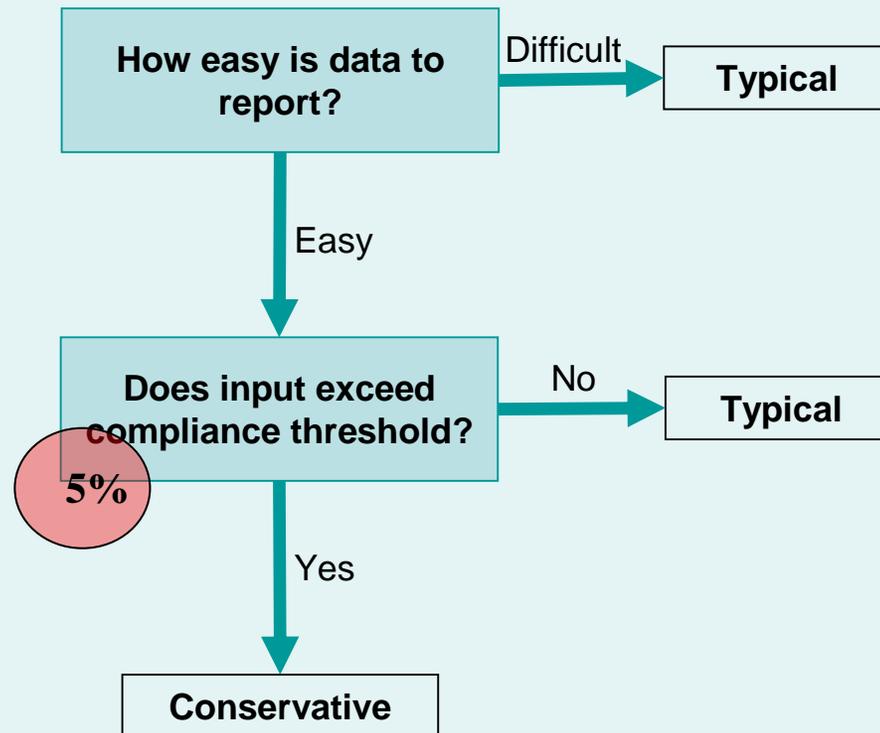
- ❑ International data sets are used to set single default values (e.g. IEA for emissions factors)
  - Consistent approach but some stakeholders concerned e.g. methane emissions from pipelines not included.
  
- ❑ N<sub>2</sub>O emissions from soil for all crops are, by default, calculated on the basis of the amount of nitrogen fertiliser applied to the soil – using a co-efficient developed by the IPCC for the purposes of national GHG inventories:  
$$\text{N}_2\text{O emissions} = 1.325\% \times \text{N fertiliser}$$
  
- ❑ This approach does not take into account the nitrogen in crop residues.
- ❑ More advanced approaches to calculating N<sub>2</sub>O emissions would be allowed, provided they are consistent with IPCC guidelines on “Tier 3” approaches
- ❑ Based on comparisons with emissions measured from fields, the default approach would appear to significantly underestimate the N<sub>2</sub>O emissions arising from soya beans (e.g. by 40 – 50%). This is due to the exclusion of crop residues from the methodology.
- ❑ Soy beans treated as an exception in the methodology – crop residues included.

# *The magnitude of the default values has important implications for the effectiveness of the policy and the cost of compliance*

- **If default values are set too low:**
  - Little incentive to report => no differentiation between chains
  - Underestimate carbon intensity (risk to industry and Govt)
  - Uncertain carbon savings from policy
- **If default values are too high:**
  - Incentive to report, but potentially high compliance costs
  - Overestimate carbon intensity => negative public perception
- **From a policy perspective, default values should be set on the conservative side**
- **From a practical point of view, the magnitude of the default values could depend on**
  - the contribution of the source to the overall carbon intensity
  - the ease of reporting actual data

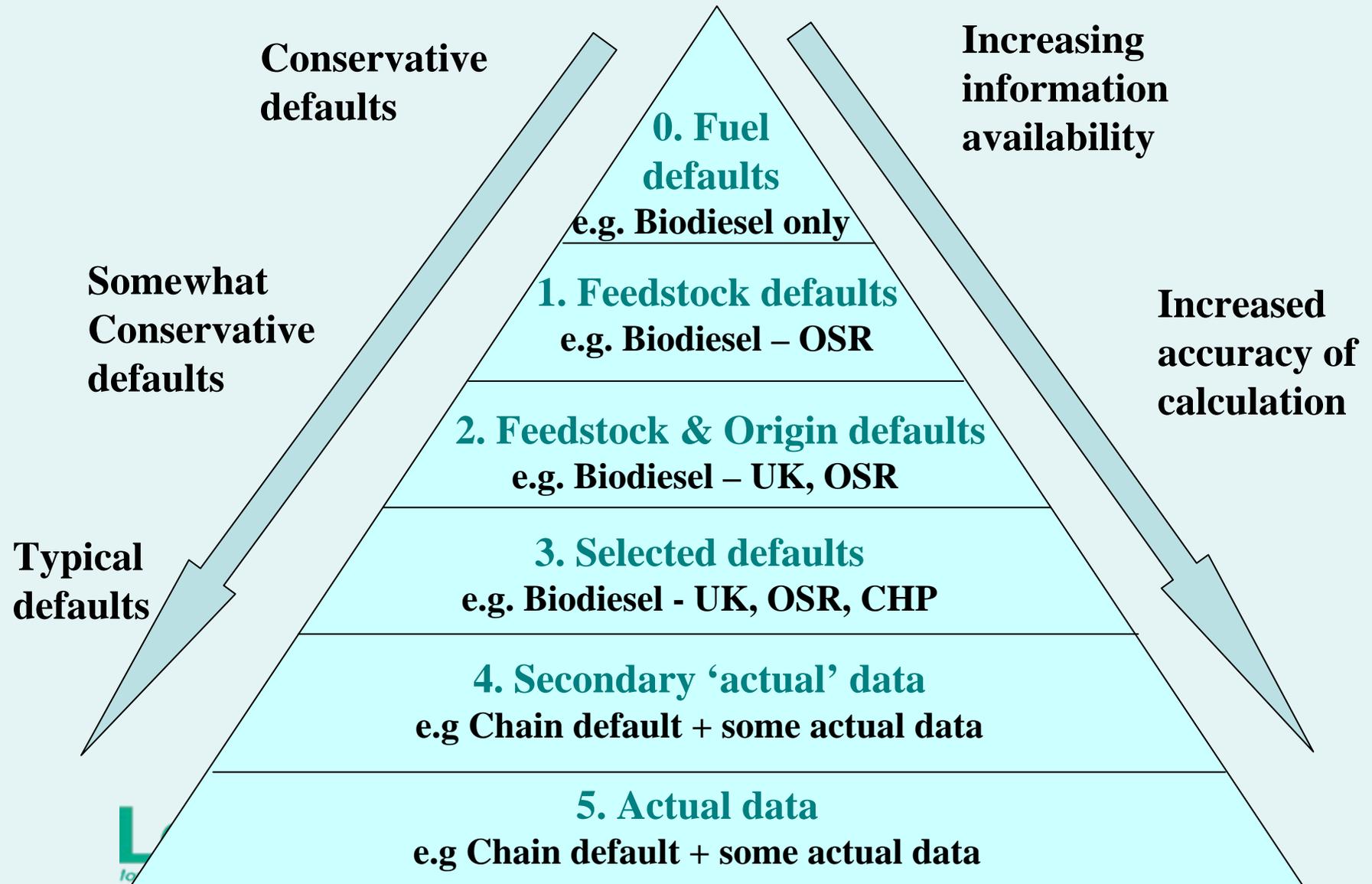
# How do you decide on what magnitude to set single default values at?

- Define worst possible, typical and best practice



- In practice for all chains: default values upstream of biofuel producer set at **typical** level

*The result is a practical and flexible approach that encourages the supply of more information*



# *LUC emissions are estimated using the 2006 IPCC Guidelines*

**Methodology for calculating emissions from LUC is based on the 2006 IPCC Guidelines for National Greenhouse Gas Inventories ([www.ipcc.ch](http://www.ipcc.ch))**

**Four types of LUC to Cropland are considered and need to be reported**

- Forest land
- Grassland with agricultural use
- Grassland without agricultural use



Cropland

Scientific evidence to calculate wetlands not available

**Default values available based on:**

- Land use in 2005
- Type of biofuel cropland (annual or perennial)
- Country in which land use change has occurred

## *Land use change assumptions*

- ❑ For calculating changes in carbon stock in biomass (above ground) it is assumed:
  - Carbon stock immediately after LU conversion is zero
  - All biomass carbon is lost when annual crops harvested – but none when perennials harvested
  
- ❑ For calculating changes in carbon stocks in dead organic matter
  - Amount of dead wood/litter [carbon] stock under the old land use category is equal to average of the 3 IPCC default values given for each climate zone
  - The amount of dead wood/litter carbon stock for the new land use is zero
  
- ❑ For changes in carbon stocks in soil it is assumed that:
  - Default is mineral soils (except Indonesia)
  - Stock change factors for management regime and carbon input before and after land use = 1. Stock factor for land use system before the change was also assumed to be 1.

## Comparison of key methodological issues (i)

	UK	EC	Germany	Netherlands
<b>Fuel chains</b>	Biofuels	Biofuels and biomass to electricity	Biofuels (also considering biomass to electricity)	Biofuels and biomass to electricity
<b>Metric</b>	gCO <sub>2</sub> eq / MJ	gCO <sub>2</sub> eq / MJ	kgCO <sub>2</sub> eq / G J	gCO <sub>2</sub> eq / MJ
<b>WTW wheel system boundaries</b>	Full well to wheel approach with only minor emissions from machinery manufacturing & maintenance excluded	Full well to wheel approach with only minor emissions from machinery manufacturing & maintenance excluded	Full well to wheel approach with only minor emissions from machinery manufacturing & maintenance excluded	Full well to wheel approach with only minor emissions from machinery manufacturing & maintenance excluded
<b>Reference residue / waste management</b>	Assume zero default with option to prove otherwise (e.g. credit for avoided landfill)	Assume zero default	Assume zero default with <b>no</b> option to demonstrate actual numbers	Same approach as UK but biomethane may have a value

## Comparison of key methodological issues (ii)

	<b>UK</b>	<b>EC</b>	<b>Germany</b>	<b>Netherlands</b>
<b>Annualised emission period</b>	20 years	20 years	20 years	20 years
<b>Indirect land-use change (incl displacement, crop rotation etc)</b>	Not included in WTW (ex-post facto analysis)	Not included in WTW	Not included in WTW	Not included in WTW
<b>Co-product treatment</b>	Substitution (system expansion) for majority Market value where substitution and energy not applicable	Allocation by energy content (LHV)	Allocation by energy content (LHV)	Substitution in theory In practice almost all market value
<b>Fossil reference</b>	JRC Petrol – 84.8gCO <sub>2eq</sub> /MJ Diesel – 86.4gCO <sub>2eq</sub> /MJ	Average emissions reported in Fuel Quality Directive OR 83.8 gCO <sub>2eq</sub> /MJ	JRC Petrol – 85kgCO <sub>2eq</sub> /GJ Diesel – 86.2kgCO <sub>2eq</sub> /GJ	JRC

# Key issues and conclusions

Added value from a GBEP process:

- ❑ Agree high level principles as demonstrated in earlier slide – many similarities in Europe already e.g. boundaries, metric
- ❑ Spend time on:
- ❑ Engaging developing countries – programme of activities needed
- ❑ Co-product treatment – explore potential for agreement on substitution i.e the substituted products and the relevant credits
  - Significant implications for other national schemes – need to engage with them
- ❑ Developing harmonisation and unity on other key issues
  - Land use change (direct) – agree the key assumptions based on IPCC guidelines
  - Indirect land use change – how?
  - N2O emissions – emissions from soy – can a Tier 1 approach work?;
- ❑ Development of process to improve international data sets
  - N2O emissions – Tier 3 to be better defined
  - IEA data – emissions factors modifications

**Engage  
IPCC**

# Any Questions?

Methodology Document  
Technical Guidance  
..soon..  
The carbon calculator

Available from The Renewable Fuels Agency

[www.dft.gov.uk/rfa](http://www.dft.gov.uk/rfa)  
[rfa.info@dft.gsi.gov.uk](mailto:rfa.info@dft.gsi.gov.uk)  
020 7944 8555



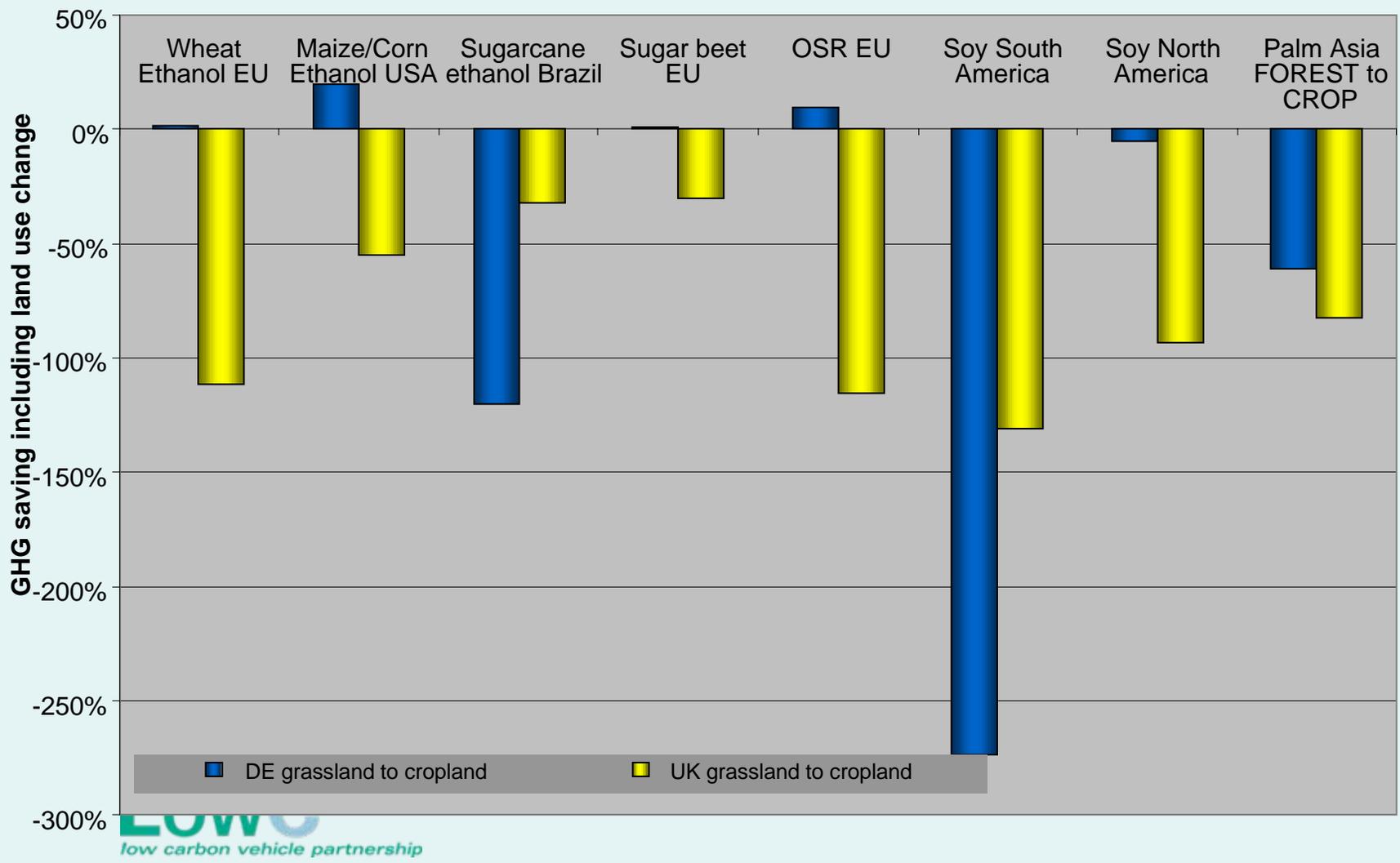
# Spare slides

		UK <sup>1</sup> Range represents different Countries and conversion processes	EC <sup>1</sup> Range represents different conversion processes	Germany (without land use change in brackets)
<b>Fuel</b>	<b>Feedstock</b>			
Ethanol	Wheat	-22% to 30%	0% to 67%	1% (32%)
	Sugar cane	-36% to 71%	74%	-120 (67%)
	Sugar beet	41%	35%	1% (19%)
	Molasses	-10% to 53%	-	-
	Corn	-28% to 42%	49%	20% (43%)
Biodiesel ME	Oilseed rape	17% to 36%	36%	9% (47%)
	Soy	10% to 45%	*	-274% (62%)
	Palm	48%	16% to 51%	-61% (70%)
	UCO & tallow	85%	77%	-
Biomethane	MSW & manure	42%	75% to 85%	
Biodiesel HVO	Oilseed rape	9% to 44%	45%	6% (44%)
	Soy	1% to 40%	*	-281% (60%)
	Palm	43%	24% to 60%	-66% (67%)

<sup>1</sup>represents conservative rather than typical defaults

\* the Commission agree with the UK that the approach to N20 emissions for soy should be readdressed but they propose this is done so through comitology.

# Using different assumptions based on IPCC guidelines yields different results



## *UK has also developed a carbon calculator software tool*

- ❑ All default values in Technical Guidance will be in tool
- ❑ The tool will be desktop-based – downloadable from [www.dft.gov.uk/rfa](http://www.dft.gov.uk/rfa) shortly, but will automatically update when defaults change
- ❑ Will be possible to customise to enable more efficient use by different actors (e.g. oilseed crusher, commodity trader)
- ❑ Will record evidence for verification purposes
- ❑ Freely available (owned by UK Government)