

# The EU Emissions Trading Scheme – a short introduction

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# Why emissions trading?

- Overall environmental impact capped
- Overall cost to regulated industry minimised
- Flexibility for industry maximised
- Greater incentives to invest in energy efficiency and cleaner technologies – go beyond what is expected
- Market establishes price for emissions

# EU Emissions Trading Scheme

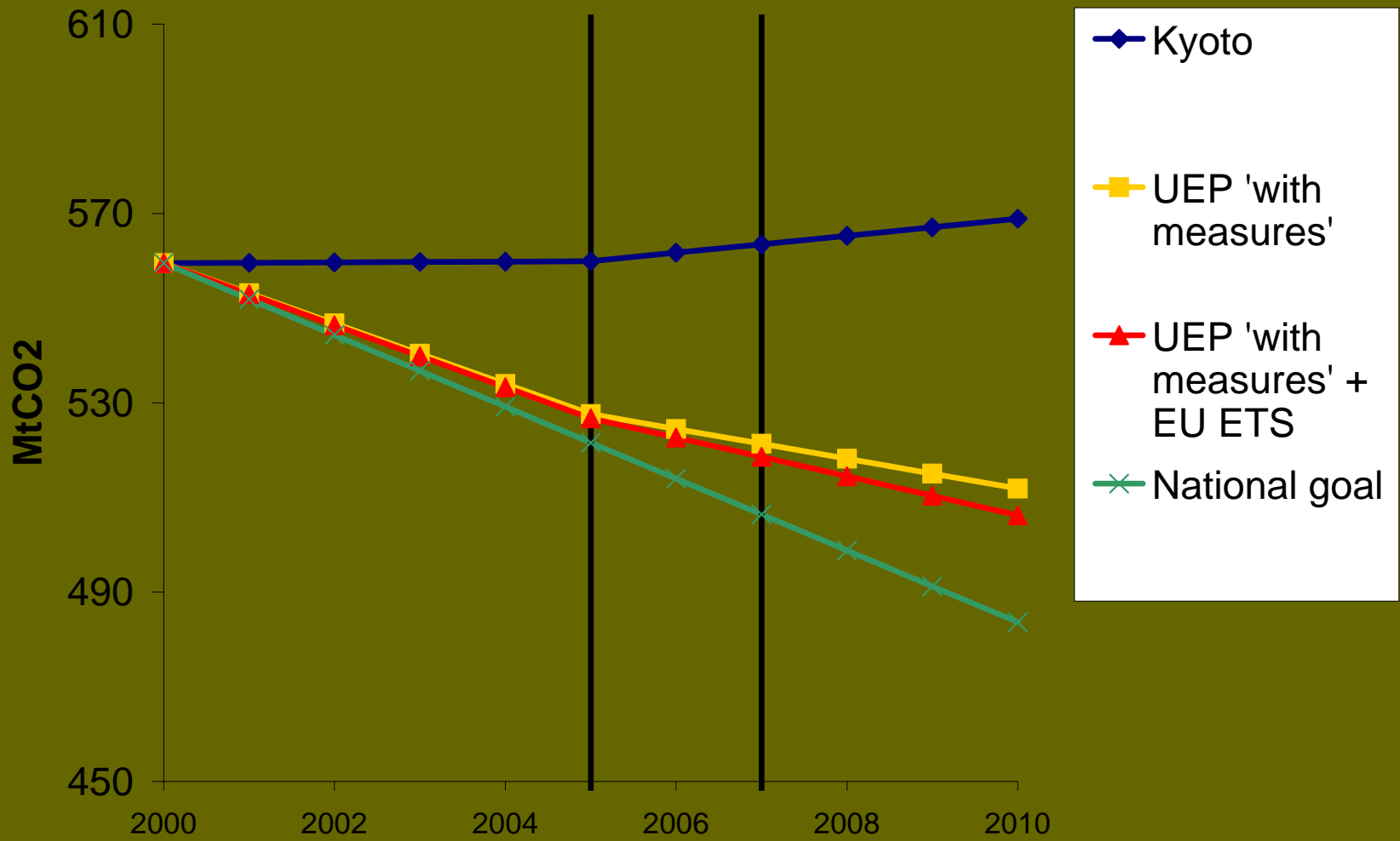
- Regulation of CO<sub>2</sub> emissions
  - Monitoring and reporting, and verification
  - Surrender allowances equal to emissions
- 25 Member States
- c.12,000 installations (mandatory for certain activities)
- >40% of EU emissions

# EU ETS: Trading Mechanism

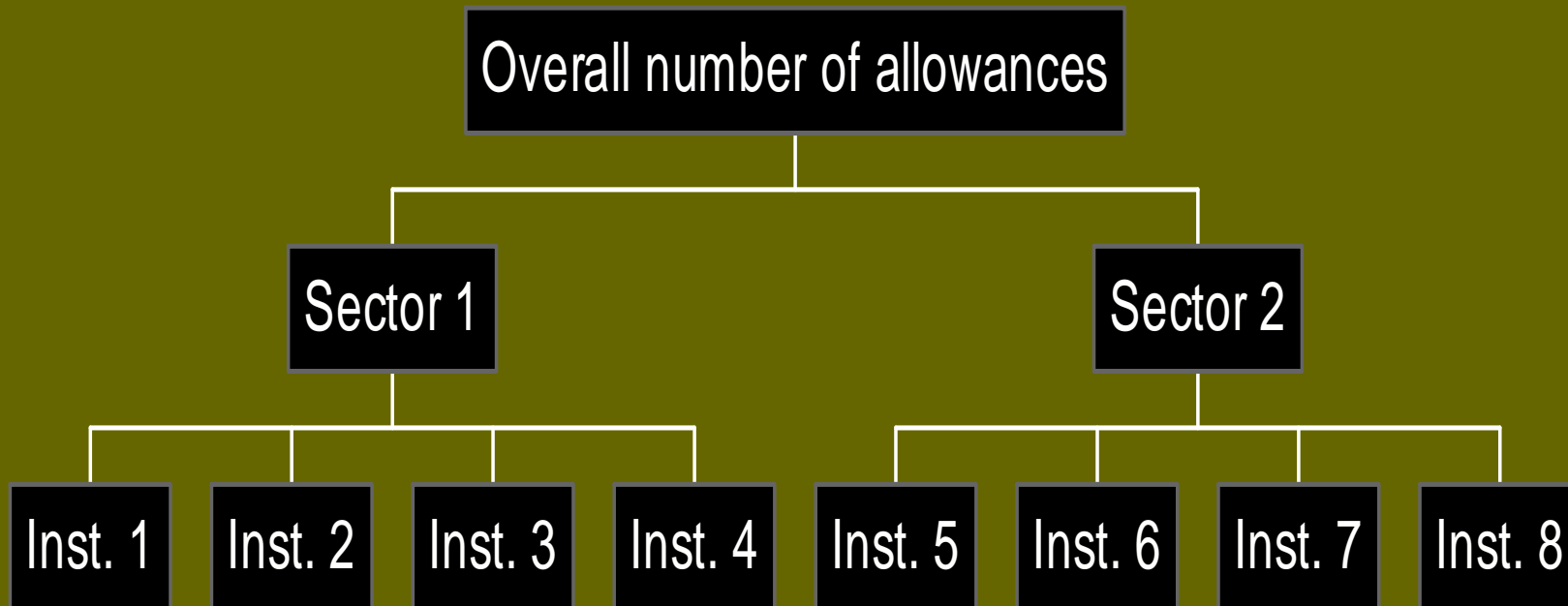
- Allocation of allowances through National Allocation Plans, and Final Allocation Decisions
- Freely tradable throughout EU
- Possible linking to Kyoto project mechanisms
- Penalty per tonne of excess emissions
  - €40 (2005-07)
  - €100 (2008-12)

# UK National Allocation Plan: Policy

- Use EU ETS to move beyond Kyoto towards domestic goal
- Security of energy supply
- Competitiveness of UK industry
- Fair and equitable treatment of sectors and individual installations



# Two stage allocation methodology



# Sector allocation

- Sector totals reflect impact of CCP measures on projected emissions
  - Updated energy projections
  - Review of Climate Change Agreement targets
- Power Stations deliver additional EU ETS savings
  - Limited international competition
  - Low-cost abatement opportunities



# Allocation to installations

- Distribution of sector allocation by installations' share of historic emissions
- Split into three equal annual instalments

# New entrants, closures and auctioning

- New entrant reserve of free allowances
- Access on a benchmarked basis in most sectors
- Closed installation's allowances not issued to closed installation for subsequent years
- Auction of surplus allowances

# Phase II: aims & objectives

- Consistency with national goal and Energy White Paper commitments
- Expansion to new sectors and gases where appropriate
- Submission of finalised NAP by June 2006
- Creation of an efficient EU-wide trading market
- Competitive position of UK industry
- Maintaining the reliability of energy supplies
- Leadership position on climate change
- Promote emissions trading as a policy instrument

# Phase II will have four major workstrands

1. Core EU ETS
2. Expansion of EU ETS
3. NAP Development and Assessment
4. Linking

# Workstream (1): Core EU ETS

- Scope
  - Interpretation & de minimis
- Total quantity of allowances
  - Considered as part of CCPR
- Allocation methodology
  - Including treatment of new entrants
  - Analysis of best practice
  - Consultation to narrow issues in early 2005

# Workstream (2): Expansion of EU ETS

- Scope
  - Amendment to Annex I
  - 'Opt-in' – unilateral or joint applications
- Total quantity of allowances
  - Dependent on decision on scope
- Allocation methodology
  - Informed by approach to core EU ETS

# Workstream (4): Linking

- Linking Directive
  - Limit on use by operators of JI/CDM credits in phase II
- Linking EU ETS to other trading schemes
  - Legal issues re competence under consideration
  - Discussions with Commission ongoing

# Development of UK NAP for Phase II – Possible milestones

- CCPR consultation on scope and cap – Dec 2004
- Consultation on allocation methodology – March 2005
- Consultation on expansion of the scheme – Spring 2005
- Consultation on draft NAP – December 2005
- Submission of NAP to Commission – June 2006
- Commission approval of NAP – Autumn 2006
- Final allocation decision – December 2006



# Further information

- Defra web site:  
<http://www.defra.gov.uk/environment/climatechange/trading/index.htm>
- Look here for further information/guidance/news etc
- Queries can be sent to: [eu.ets@defra.gsi.gov.uk](mailto:eu.ets@defra.gsi.gov.uk)