

Implications and opportunities for Centrica from the evolving market for low carbon vehicles

Presentation to Centrica

Windsor

10th June 2010

Greg Archer

Managing Director, Low Carbon Vehicle Partnership

Low Carbon Vehicle Partnership

Accelerating a sustainable shift to low carbon vehicles and fuels in the UK –

stimulating opportunities for UK businesses

Renewable Fuels Agency

Carbon and Sustainability Reporting Within the Renewable Transport Fuel Obligation

Technical Guidance Part One

Office of the Renewable Fuels Agency
V1.2

August 2008

cenex

ACT ON CO₂

LowCVP 'Low Carbon Road Transport Challenge'

Proposals to reduce road transport CO₂ emissions in the UK to help mitigate climate change

July 2008

Fuel Economy	Low Carbon Car
101-110 mpg	B mpg
91-100 mpg	
81-90 mpg	
71-80 mpg	
61-70 mpg	
51-60 mpg	
Full cost (including for 12,000 miles)	£662
VGD for 12 months	£50

LowCVP Accelerating the Shift to Low Carbon Vehicles and Fuels

Low Carbon Transport Innovation Strategy

LowCVP About LowCVP
LowCVP Objectives
Cutting Carbon
Our Mission
News
Events
Resources Library
Members Area
Contact
Aids

LowCVP Welcome

The Low Carbon Vehicle Partnership is an action and advisory group, established in 2007 to take a lead in accelerating the shift to low carbon vehicles and fuels in the UK, and to help secure that UK businesses can benefit from this shift.

The LowCVP is a partnership of over 200 organisations from the automotive and fuel industries, the most powerful sector, government, academia, road user groups and other organisations with a stake in the low carbon vehicles and fuels agenda.

LowCVP Annual Conference - 8 July 2008

The Changing Cities for Vehicles and Fuels' London's City Hall, Monday 8 July, 10am. The LowCVP Transport Secretary, ministers, industry and academia will be in attendance.

LowCVP Engaging with investors, increase

LowCVP Future events

LowCVP Annual Conference 2009 'The Changing Roads for Vehicles and Fuels'

Outline

- ❑ The evolving market for vehicles and fuels

- ❑ Electrification of transport
 - Vehicles
 - Market acceptability
 - Recharging
 - Grid impacts
 - Business models

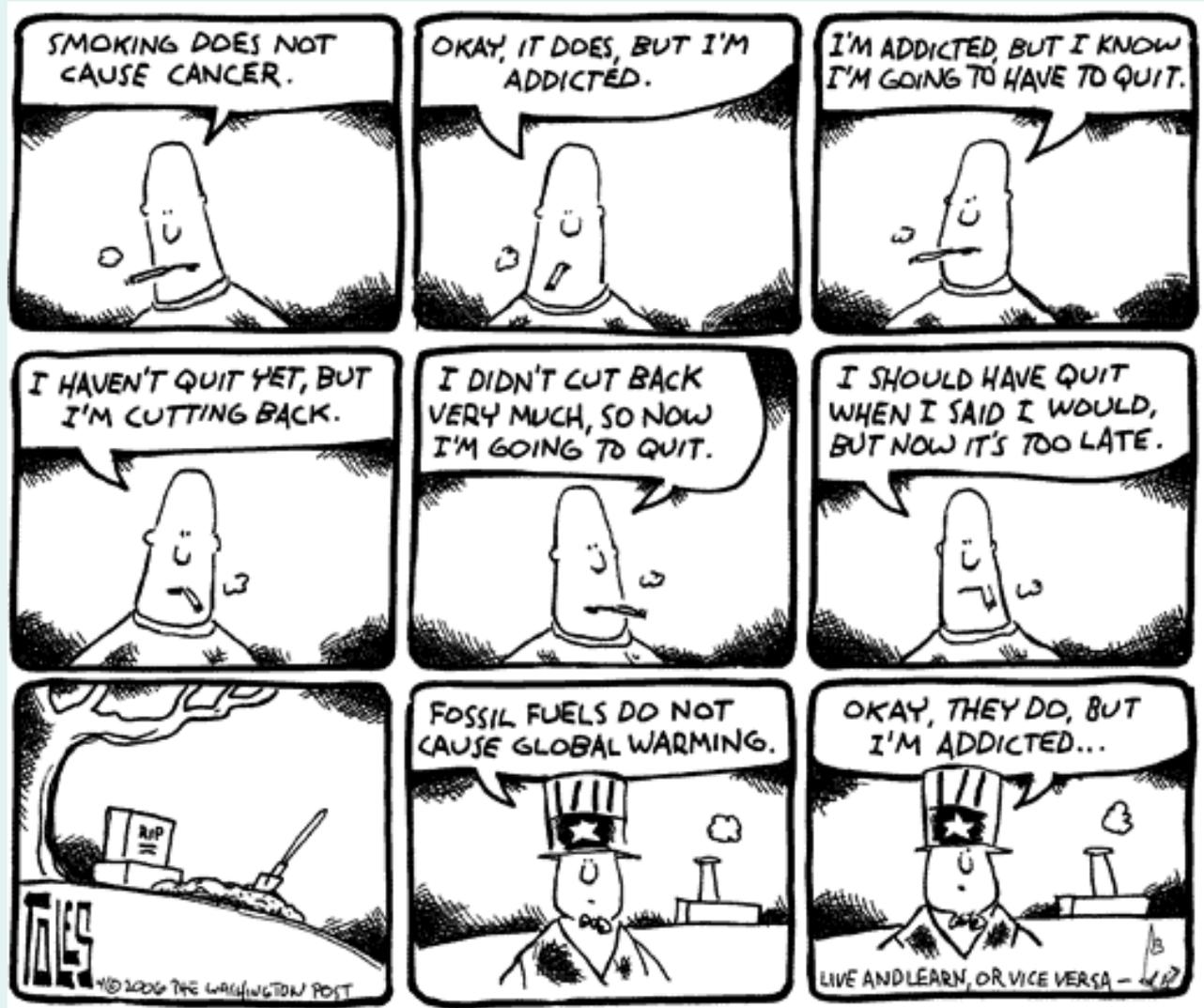
- ❑ Biomethane in transport

- ❑ Conclusions

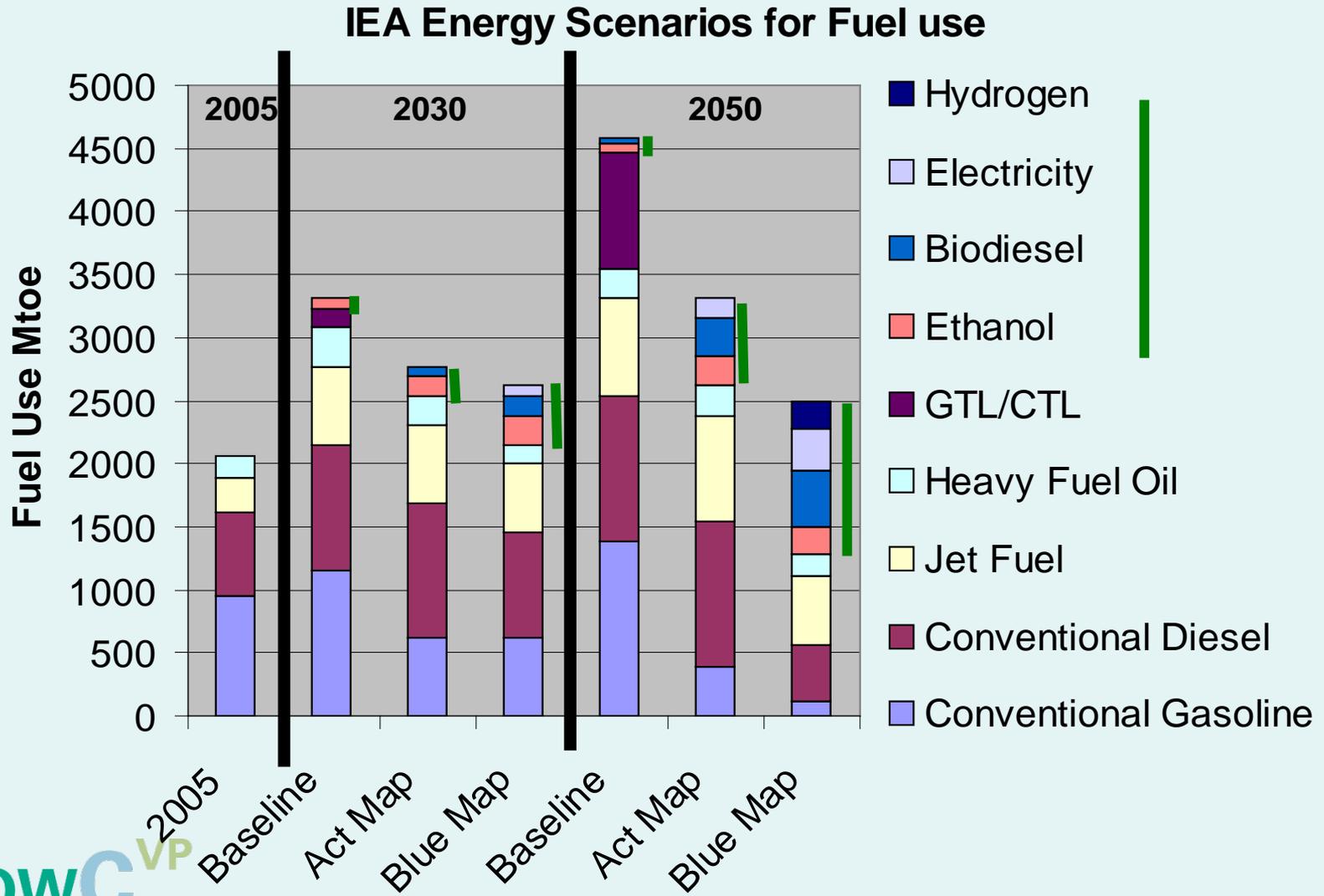


Petroleum accounts for 99% of transport fuel use with widely recognised risks and implications

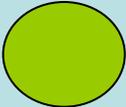
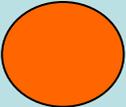
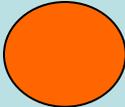
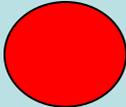
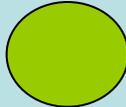
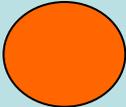
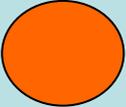
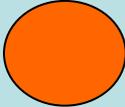
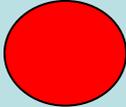
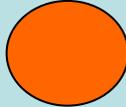
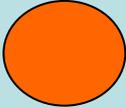
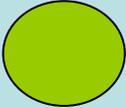
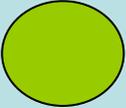
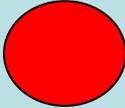
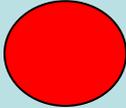
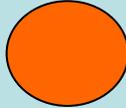
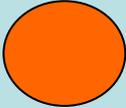
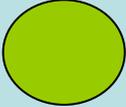
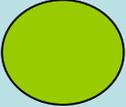
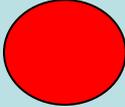
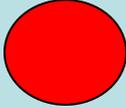
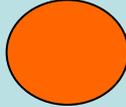
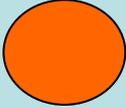
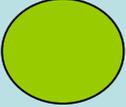
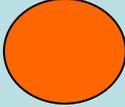
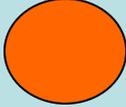
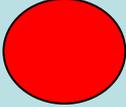
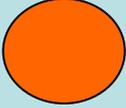
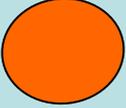
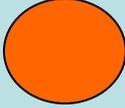
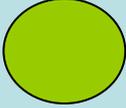
- Climate Change
- Peak Oil
- Security of supply



IEA scenarios show an increasing penetration of renewable transport fuels to meet increasing demand



There remain challenges with all current renewable transport fuels

	Current Biofuel	Adv. Biofuel	H2-IC	H2-FCV	Bio-CH4	EV
Technology readiness						
Cost competitiveness						
Vehicle availability						
Infrastructure deployment						
Driver acceptability						
Sustainability						

There is global momentum towards electrification of transport

- ❑ EVs address key geopolitical concerns:
 - Climate
 - Energy security
 - Peak oil

- ❑ Early consumer interest as sustainable, cool, high technology products

- ❑ Substantial public funding of research, development and demonstration and purchase support

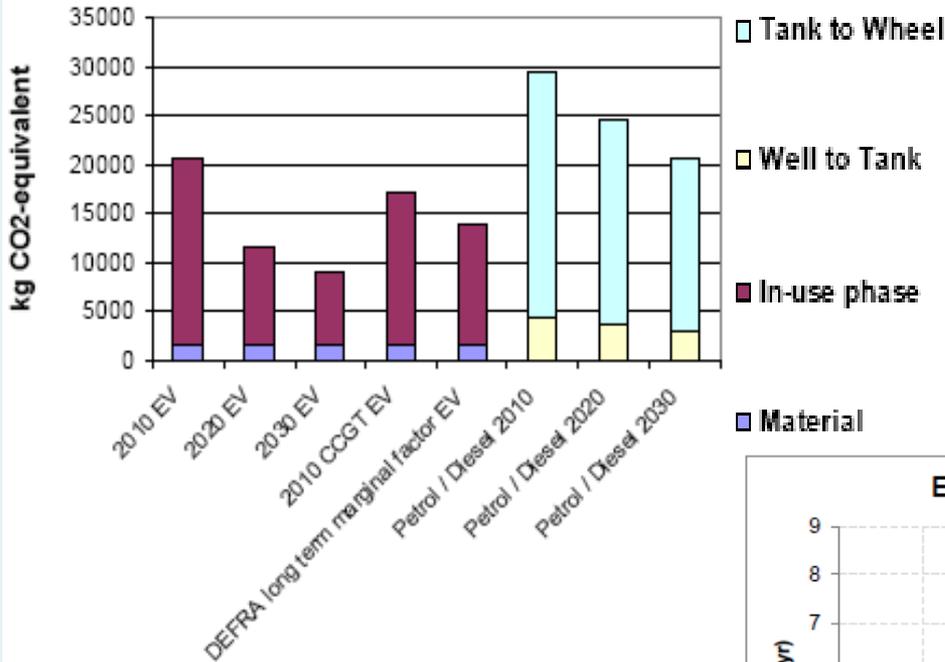
- ❑ Investment & commitment from global OEMs

But ...early visionary vehicles do not create a mass market



EVs deliver a third lower CO2 emissions using current UK grid-mix – off-peak recharging increases the benefit by approaching 50%

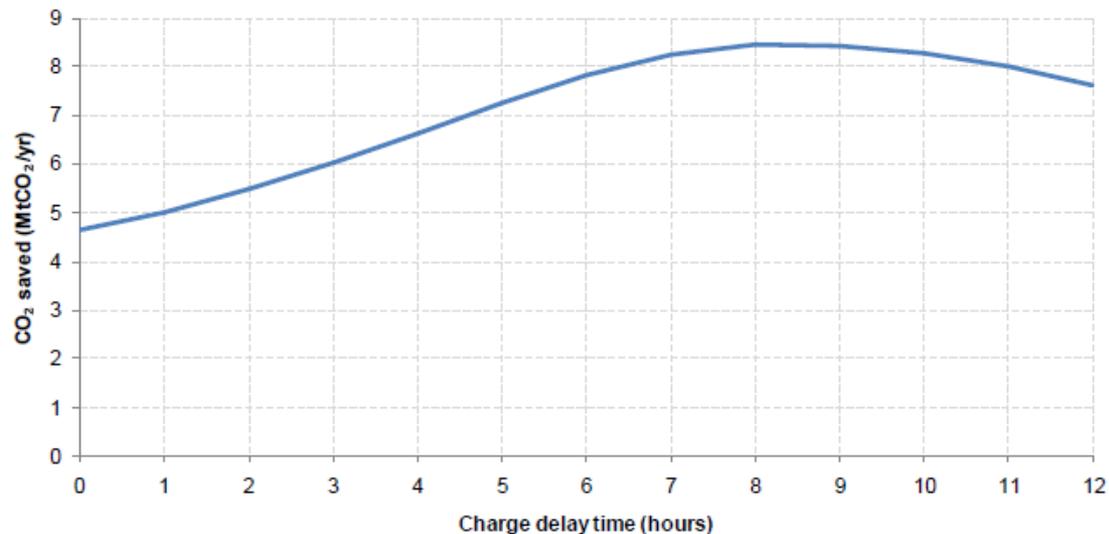
WTW GHG emissions



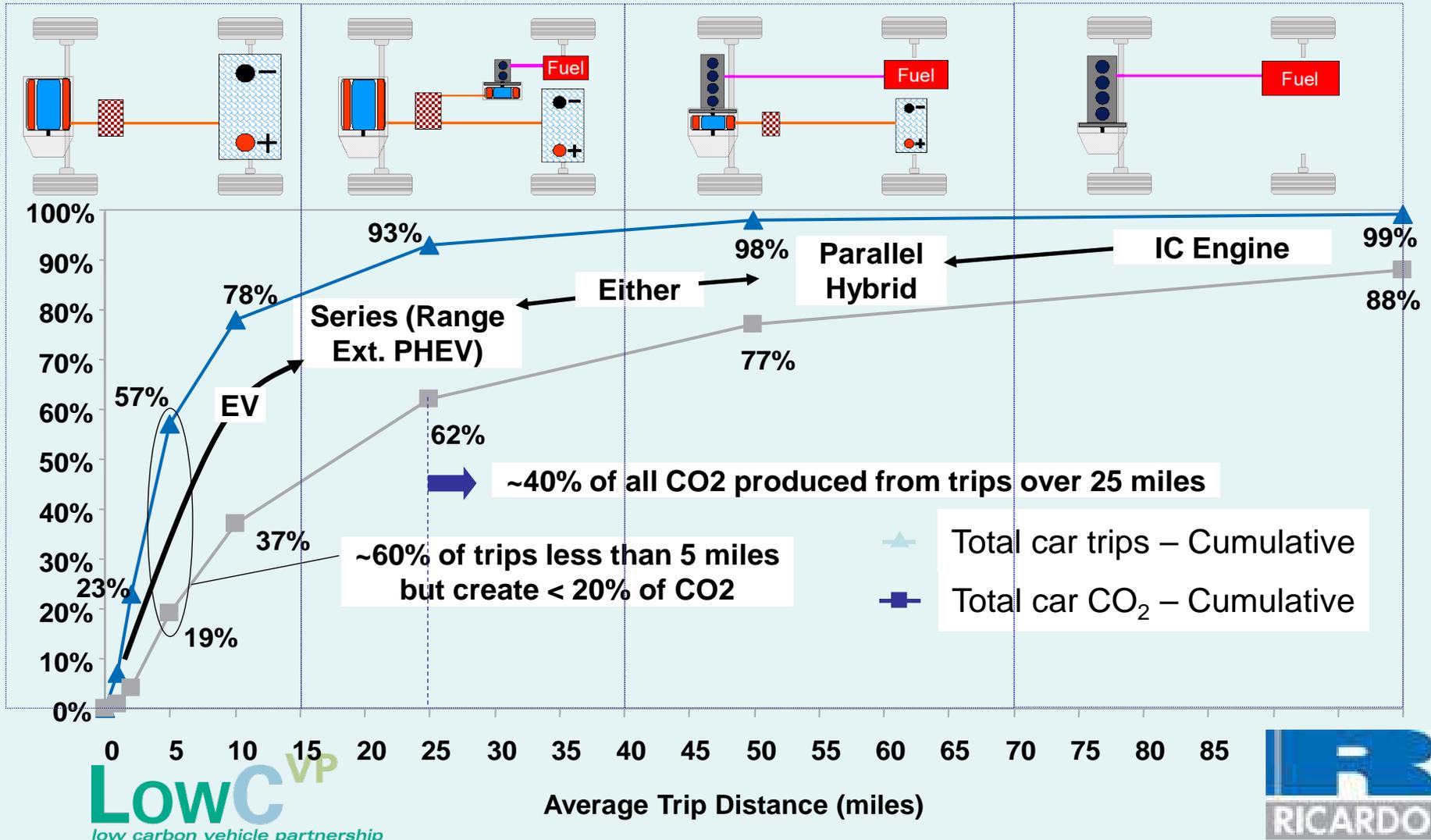
Element Energy 2009

Cenex / Arup 2008

Effect of charge delay time on total annual carbon savings



Technology will be tailored to the application - EV for city use, PHEV or parallel hybrid for medium length journeys; IC for long journeys



A range of EVs from global manufacturers will become available from 2010 – most based upon current car platforms



Toyota FT EVII - 2012



Toyota Prius PHEV - 2011



Nissan Leaf – 2010 (not EU)



Mitsubishi MiEV – 2010
Citroen Evie – 2011



Renault Fluence – 2011
(not EU) + others



Vauxhall Ampera - 2011

Electric vehicles will only appeal to most car-buyers with significant incentives



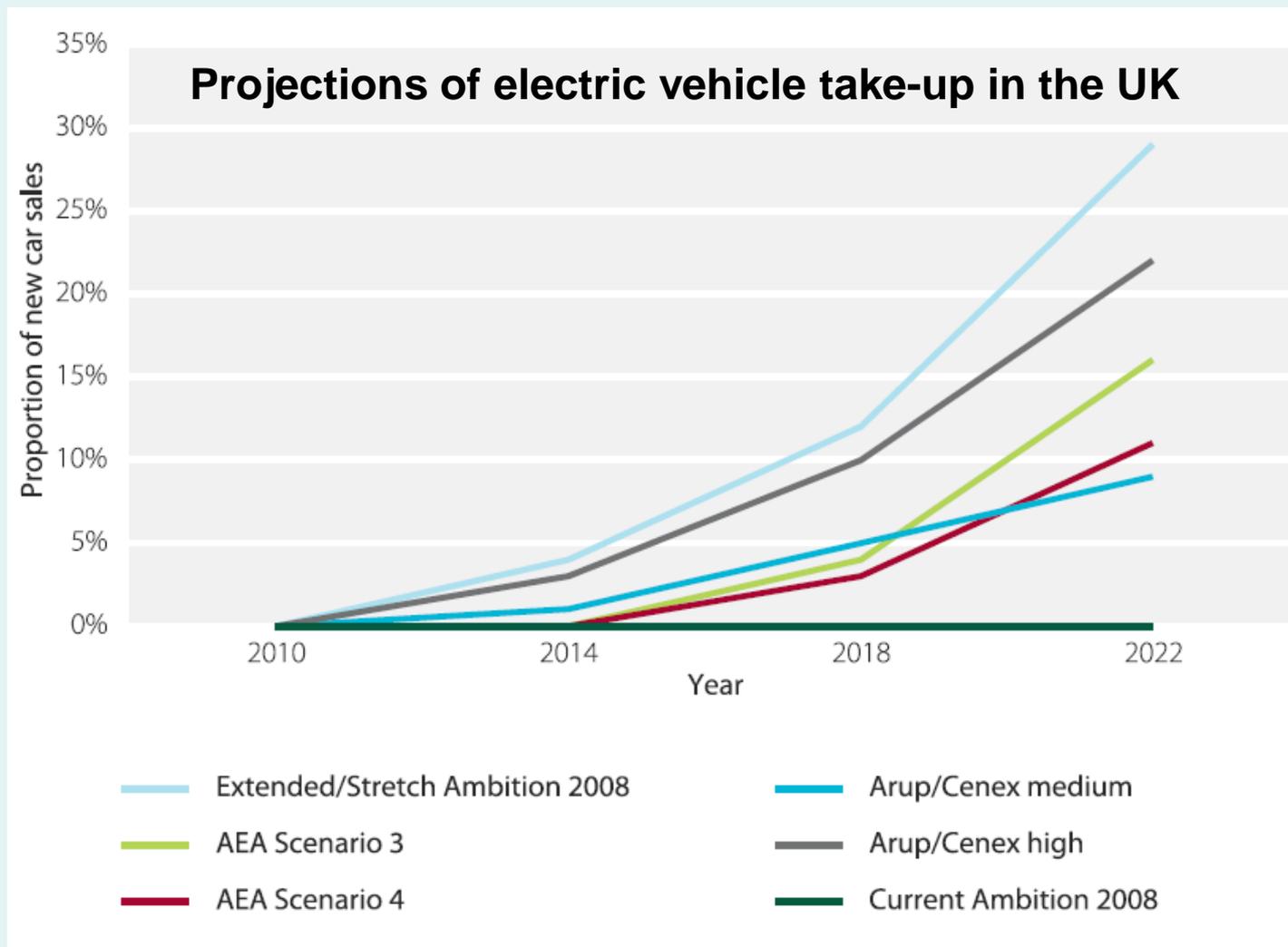
EV users are educated, relatively affluent, multi-car households with off-road parking

- ❑ High capital costs – key purchase determinant
 - Leasing options likely
- ❑ Fuel-cost savings heavily discounted
- ❑ Requirement for very high range
- ❑ Range anxiety reduces usage to 33-50% of technical range
 - Fast charging / battery swap builds confidence
- ❑ Low willingness to pay – beyond early adopters
- ❑ Limited availability of recharging infrastructure
- ❑ New technology aversion

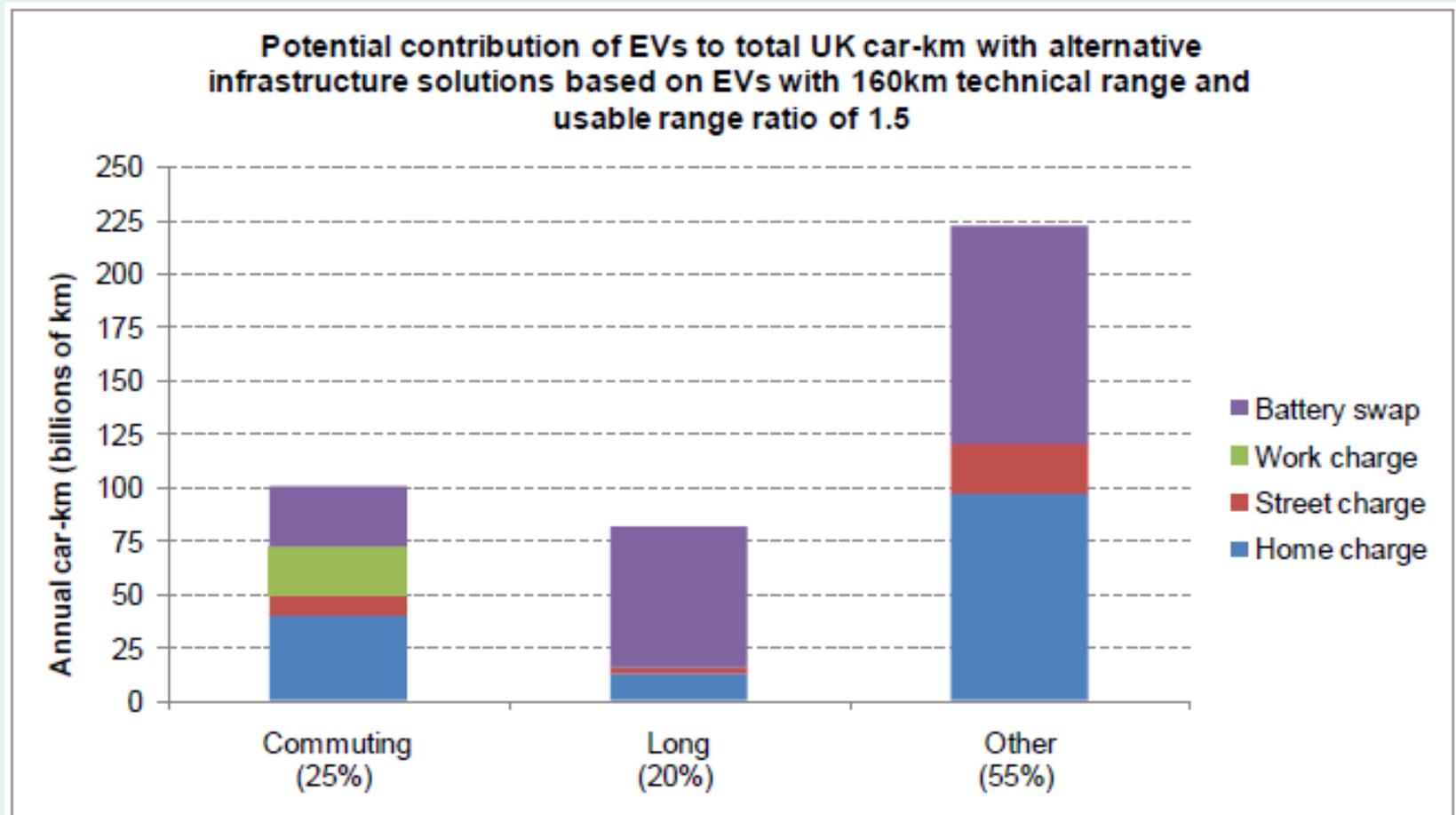
Price is the most important limitation for current and prospective EV users followed by range and access to recharging

	High Price	Limited Range	Time to charge	Inconvenience of recharging	No recharging points	Lack of power or performance	Unfamiliarity	Lack of choice
Household EV owners	+++	++	+	+	++	+	+	++
Household EV considerers	+++	++	+	+	++	+	+	++
Commercial EV owners	+++	+++	+++	++	+++	++	+	+++
Commercial EV considerers	+++	++	+	+	++	+		+

Market uptake is highly uncertain – depending upon public acceptability, battery costs / subsidies

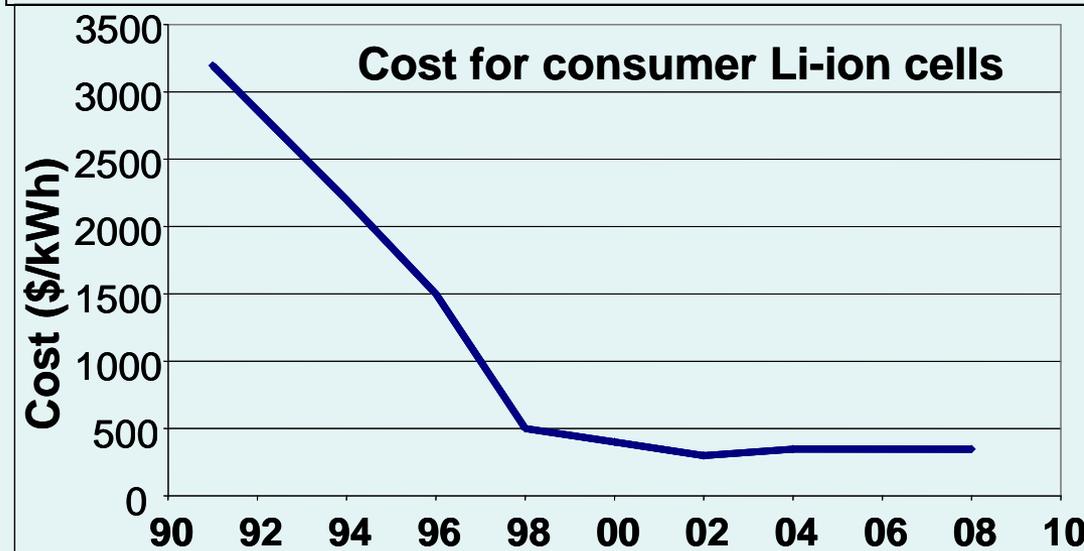
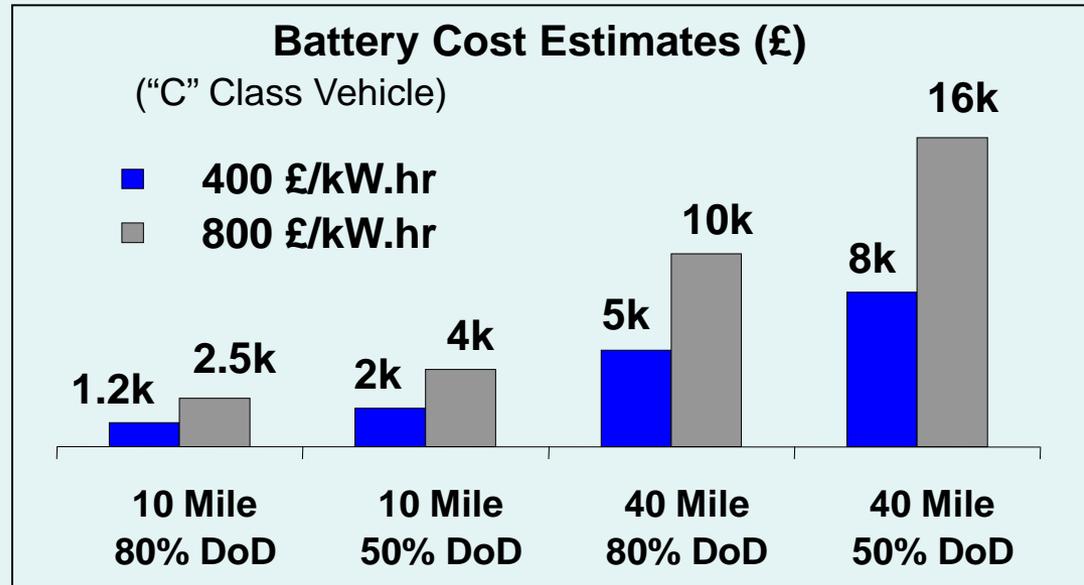


Visible on-street charging may be important to increase public acceptability without being technically important



There are complex interactions between vehicle range & battery depth of discharge, lifetime & cost

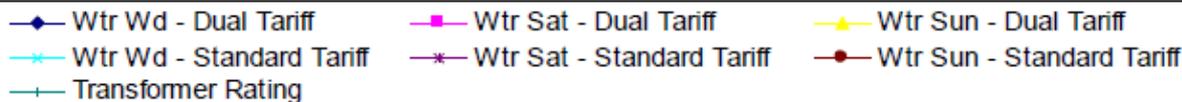
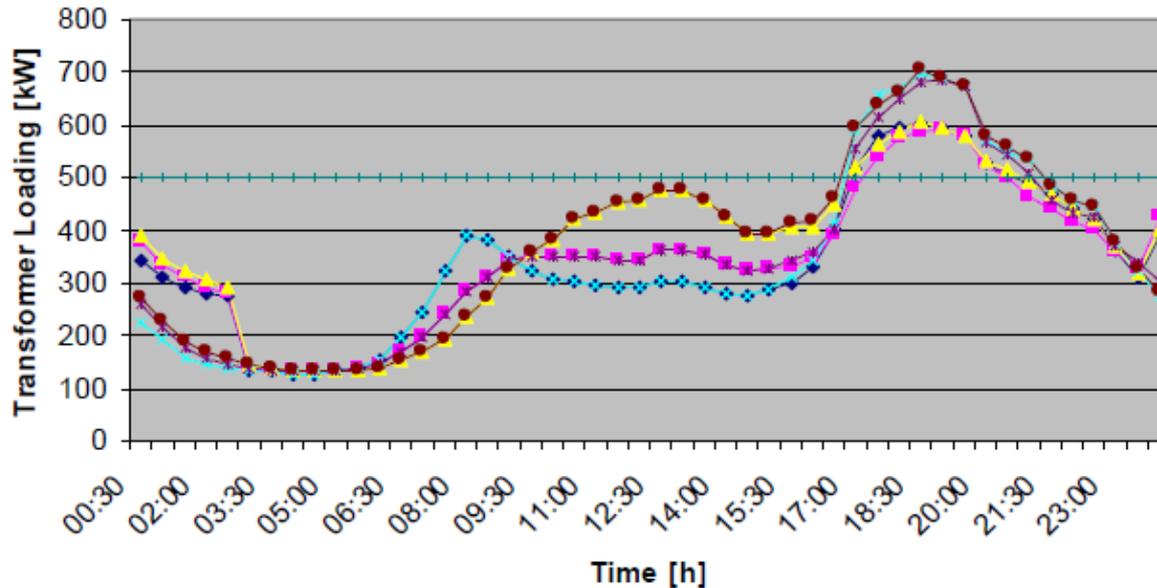
- ❑ Li-ion currently c\$1600/kwh
- ❑ **Outlook** battery price for automotive applications c\$1000/kwh
- ❑ Cost must be reduced to c\$400/kwh for EV city cars to be competitive
- ❑ PHEV applications more likely outside city applications
- ❑ Cell price stable - high cost of raw materials
- ❑ Technology breakthrough necessary for widespread adoption



Grid impacts are manageable, particularly with smart metering, but some local grid reinforcement may be needed

Impact of smart-metering (dual tariffs) on transformer loading

Scenario 1 - Slow Charging @ Home



- EV share of national electricity production
 - 2020 0.1 – 2%
 - 2030 1 – 8%
- Smart metering with differential pricing can discourage peak demands
- Could create night-time base load for renewables
 - Flattening of daily demand profile will create efficiencies for generators
- Vehicle to grid unlikely to be feasible due to battery constraints

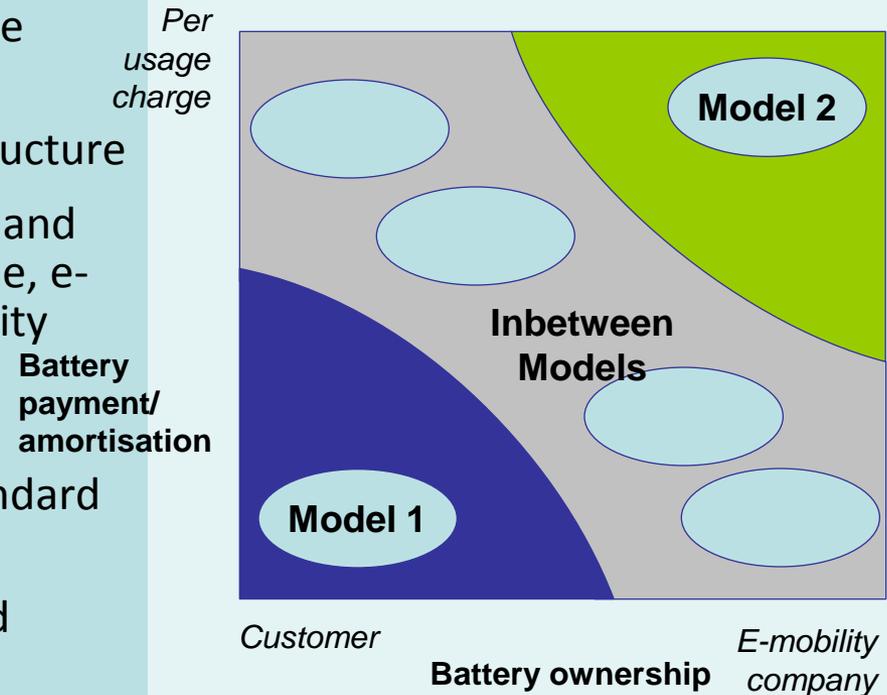
A range of business models are being considered – the pathways to profit remains uncertain

Model 1

- ❑ Vehicle manufacturer sets battery standard for its own vehicle range and markets vehicle including battery
- ❑ Utility company sets up charging infrastructure
- ❑ Customer buys vehicle including battery and charges battery at charging station (home, e-charging station, ...) and pays for electricity consumption only

Model 2

- ❑ E-mobility company sets the battery standard and owns the battery
- ❑ E-mobility company sets up charging and battery exchange infrastructure
- ❑ Customer charges battery at charging station or swaps complete battery
- ❑ Customer pays for electricity consumption and battery amortisation



There is uncertainty whether the strong support offered by the former Government will be maintained

- ❑ Creation Office of Low Emission Vehicles
- ❑ £250M purchase support fund for cars
 - 2011-14
 - £5k per vehicle
- ❑ £140M Low Carbon Vehicle Innovation Platform
- ❑ £30M infrastructure support
 - Plugged-in-Places
- ❑ £5M Ultra-low carbon car competition
 - 340 vehicles
 - Joint cities demo programme
- ❑ £20M public procurement support for electric vans



The elephants in the room

Short-term – Public sector cuts
Long-term - Fuel duty revenues

Biomethane offers a cost-effective renewable fuels for large fleets of HGVs but there remain major market challenges

- ❑ Current duty incentives make biomethane a cost-effective relative to diesel

- ❑ Market expansion is constrained by
 - High capital cost of natural gas vehicles
 - High cost of infrastructure for small fleets (<20)
 - Limited biomethane availability for transport
 - Generous ROCs incentives for biogas
 - Limited recent UK experience
 - Conservative sector
 - Low residual value of vehicles



Incentives and support for biomethane in transport are proposed – but could be withdrawn with funding cuts

- ❑ Natural gas buses receive 100% duty exemption (19.26p/ kg)
- ❑ From 2010-13 the duty differential on NG will be retained
- ❑ Biogas buses now receive additional 6p/km payment as a low carbon emission bus (c£3k pa)
- ❑ Proposed £3.5M demonstration fund for biomethane in transport



Key messages

- ❑ The introduction of renewable transport fuels presents new opportunities for Centrica
- ❑ EVs will play an important role in reducing transports dependency on oil and reducing GHG-emissions in the longer term as one of a portfolio of low carbon technology solutions
 - Early visionary vehicles do not make a mass market
- ❑ There are significant medium-term barriers to mass-market EV adoption, notably:
 - Battery cost and performance
 - Car buyer acceptability
 - Availability of practical recharging solutions
- ❑ To 2020-5, market penetration is likely to be modest even with generous incentives
- ❑ Grid impacts are generally small and will be alleviated by smart-metering
 - Local distribution network may require reinforcement in some areas
 - EVs provide an important new use for overnight baseload capacity
- ❑ There are a range of possible businesses models – routes to profitability are less clear - don't expect quick returns
- ❑ Biomethane is a promising fuel in heavy duty vehicles

Any Questions?

020 3178 7859

The Low Carbon Vehicle Partnership

secretariat@lowcvp.org.uk

www.lowcvp.org.uk

